New Jersey Electric Vehicle Infrastructure Stakeholder Group Proceedings



presented to:

New Jersey Clean Air Council

presented by:

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Office of Policy and Planning

April 2018

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NJBPU OFFICE OF POLICY & PLANNING

- Established in 2017:
- Assist the Board's
 Commissioners and
 Staff with energyrelated policies.
- Works with state and federal agencies on energy matters impacting New Jersey.

www.nj.gov/bpu/about/divisions/opp

MAY '17: THE BPU COMMISSIONS THE REGULATORY ASSISTANCE PROJECT REPORT



Getting From Here to There: Regulatory Considerations for Transportation Electrification

- Cited the increase in availability of Plug-In Electric Vehicles and issues for regulators/electric utilities.
- Raised numerous EV & EV charging policy questions.
- Recommended a stakeholder process to help develop policy.

http://nj.gov/bpu/pdf/reports/RAP-NJ-BPU-electricvehiclespolicymemo-may2017.pdf

AUGUST 2017 BOARD ORDER

Directed Staff to:

- Establish an informal stakeholder proceeding.
- Examine issues including rate design, emerging technology, regulatory issues, resale of electricity, etc.
- Focus: not necessarily EVs, but the electric distribution system infrastructure changes needed to facilitate EV adoption.
- Prepare and present a draft report to the Board.
- > Web page:

nj.gov/bpu/about/divisions/opp/altfuelvehicle.html

Email: EVStakeholder.Group@bpu.nj.gov

DISCLAIMER

- > This presentation:
 - Provides a summary of stakeholder commentary.
 - Does not offer any BPU Staff opinions or recommendations.
- A draft Staff report with a summary of the stakeholder process and Staff recommendations will be provided to the Board in April.
- If accepted by the Board, staff will request comment on the draft & final report.

STAKEHOLDER MEETINGS 1 & 2

Sept. 2017

- Summary of NJ Energy Plan on EVs
- Current State of Play in NJ
- Market Trends
- Recent Activities
- Regulatory Assistance Project Report & Board Order
- Key Questions
- Open Discussion

Oct. 2017

- Stakeholder Presentations
 - ChargEVC
 - Atlantic City Electric
 - NJ Division of the Rate Counsel
- Key Questions
- Open Discussion

All presentations and comments:

http://www.bpu.state.nj.us/bpu/agenda/stakeholdercomments.html

STAKEHOLDER MEETINGS 3 & 4

Nov. 2017

- BPU: Opening Remarks
- Presentations
 - NJBPU: Summary of Stakeholder Comments
 - NJBPU: Staff Position on Task 1 Questions
 - > ChargePoint:
 - Utility Role in Charging
 - EVgo: Fast Charging
 - ChargEVC: EV Market Study
 - Con Edison SmartCharge NY
- Open Discussion

Jan. 2018

- BPU: Summary of Task 2 Questions
- BPU: Introduction of New Task
 1.1 Stakeholder Questions
- Con Edison: Smart Charge New York
- DEP: VW Mitigation Trust

Update

ChargEVC: EV Market Study

PRESENTERS OR COMMENTERS

- NJBPU Staff
- Rate Counsel
- ChargePoint
- JCP&L
- > NRDC
- Greenlots
- Green Spot
- ChargEVC
- Businovation
- EV Connect
- > NJDEP
- Sierra Club
- BYD Motors

- Tesla Inc.
- AF Mensah Inc.
- Office of the Attorney General
- New Jersey Clean Cities Coalition
- Charging Ahead Consulting Services
- Con Edison of New York
- EVgo Services LLC
- University of Delaware
- Stevens institute of Technology
 - Center for Intelligent Networked Systems
- Atlantic City Electric
- General Motors
- Alliance for Transportation Electrification

TASK 1 QUESTIONS

Do EVs fall under the definition of demand side management and energy efficiency as set forth in NJ statutes?

Should owners and operators of Electric Vehicle Supply Equipment (EVSE, aka EV chargers) that provide electric vehicle charging service be regulated as electric utilities?

Are operators of EVSE reselling electricity or providing a charging service?

TASK 2 QUESTIONS

What goals for EV Infrastructure should be established?

What role should the BPU, other agencies, electric utilities, NGOs and the private market have in EV/infrastructure adoption?

What is the present status of EVs and EV infrastructure in New Jersey?

What developments can be expected under a Business as Usual scenario?

FOLLOW-UP TASK 1 QUESTIONS (DOZENS OF QUESTIONS ON THE FOLLOWING TOPICS)

- Energy Efficiency of Plug-In Electric Vehicles.
- USDOE AFDC Findings.
- Electric Systems Impacts: How Much and When?
- Grid Integration, Demand Response, Vehicle to Grid (V2G).
- EV Charging Stations State of the Competitive Market.
- Utility Role in "Charge Ready" (Charging Station Infrastructure).
- Advanced Metering Infrastructure (AMI) Smart Grid / Smart Meters.

COMMON COMMENTS

- Stakeholders universally do not want EVSE operators to be regulated as public utilities or to be considered as "reselling" electricity.
- Stakeholders overwhelming recognize that EVs are far more efficient than conventional vehicles, but not always in the context of BPU or utility energy efficiency filings.
- EVs are essential to meet GHG reduction goals.
- A substantial increase in EV charging opportunities is needed to support EV adoption.

COMMON COMMENTS

- Most stakeholders urged accelerated efforts by utilities in various aspects of electric vehicle charging, with Rate
 Counsel advising against most utility involvement.
- Utilities are uniquely qualified to plan and implement EV charging networks.

COMMON COMMENTS – CHARGING MARKETS

- Strong recognition that there is a lack of a competitive market in multiple segments of the EV charging business, particularly in multi-unit dwellings (MUDs) and low/moderate income communities. The DCFC and workplace segments were also commonly cited.
- Strong support for utility intervention in underserved markets, in all markets, retail operations, *and/or* infrastructure construction.
- Strong support for utilities to contract with competitive vendors whenever practical.

COMMON COMMENTS: CHARGE READY

Utilities should build charging infrastructure and offer charging station rebates per the "Charge Ready" approach pioneered by Southern California Edison.



COMMON COMMENTS - MANAGED CHARGING BY UTILITIES

- Utilities should operate managed charging programs, particularly in residential settings, to avoid EV charging and distribution system impacts during peak demand.
- Utilities should implement Time of Use (ToU) rates, while some felt ToU may not be granular enough.
- Managed charging alternatives include: secondary/sub meters, smart meters, whole house ToU, EV-only ToU, EVSE metrology, vehicle metrology, and software vs. hardware.
- > No consensus on *how* to manage charging.
- EV charging, particularly managed charging, can bring economic benefits to all ratepayers due to greater distribution system utilization.

COMMON COMMENTS: DEMAND CHARGES IMPEDE FAST CHARGING

- Very strong support to address demand charges for fast chargers (DCFC):
- Higher volumetric rates, coupled with lower demand charges.
- >Use of battery storage.
- >Separate tariffs.
- Aggregation of multiple DCFC demand for the purposes of measuring demand.
- Development of a mechanism to recover true utility distribution system impact costs.

COMMON COMMENTS

Utilities should offer EV education

programs.

Very strong support for utility pilots, trials and experimentation.

Noteworthy support that utilities should prepare for medium and heavy duty electric vehicles.

COMMON COMMENTS: DEMAND RESPONSE & V2G

- Stakeholders strongly recognized the role of EVs in demand response.
- > Vehicle to Grid (V2G):
 - Many stakeholders recognize the value of V2G but believe the technology is not yet commercially available.

Noted experts at the University of Delaware emphasized the present day commercial availability of V2G.

COMMON COMMENTS

- Stakeholders strongly recognize that electrified, autonomous and shared vehicles will come to dominate the market.
- Stakeholders strongly recognize that a business as usual approach by the BPU amounts to opportunity lost, and that BPU must adapt to this new market.
- Stakeholders strongly supported the stakeholder process, and urged that there be continuing opportunities to work with BPU to develop the market.

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