STATEMENT OF BASIS for PAULSBORO - SUNOCO LLC

TITLE V OPERATING PERMIT SIGNIFICANT MODIFICATION Program Interest (PI): 55938 / Permit Activity Number: BOP220001

I. FACILITY INFORMATION

Paulsboro – Sunoco LLC is located at 7 N Delaware Street, Greenwich Twp., Gloucester County, NJ 08066 and consists of gasoline and non-HAP VOC storage tanks and distribution terminal and one 2.5 MMBtu/hr natural gas fired boiler. The facility is owned by Paulsboro – Sunoco LLC., and is operated by Paulsboro – Sunoco LLC.

The facility is classified as a major facility based on its potential to emit 121 tons per year of volatile organic compounds.

This permit allows individual hazardous air pollutant to be emitted at a rate to not exceed: 760 pounds per year of benzene, 3060 pounds per year of Hexane, 2480 pounds per year of Toluene and 1520 pounds per year of Trimethylpentane.

II. AREA ATTAINMENT CLASSIFICATION

The Federal Clean Air Act (CAA) sets National Ambient Air Quality Standards (NAAQS) for six common air pollutants. These commonly found air pollutants (also known as "criteria pollutants") are particulate matter, ground-level ozone, carbon monoxide (CO), sulfur dioxide (SO2), nitrogen dioxide (NO2), and lead. The US Environmental Protection Agency (USEPA) also classifies areas as "attainment" or "nonattainment" for each criteria pollutant, based on the magnitude of an area's problem. Nonattainment classifications are used to specify what air pollution reduction measures an area must adopt, and when the area must reach attainment. Currently, the entire State of New Jersey is designated as nonattainment for the 8-hour ozone NAAQS. New Jersey is designated attainment for all other pollutants. For nonattainment classification refer to https://www.epa.gov/green-book/green-book-national-area-and-county-level-multi-pollutant-information.

III. BACKGROUND AND HISTORY

The equipment that emits air contaminants from this facility include: Gasoline and non-HAP VOC storage tanks and distribution terminal and one 2.5 MMBtu/hr natural gas fired boiler.

A Facility-Wide Risk Assessment will be conducted during the next Operating Permit Renewal process. Health Risk Assessment was not conducted with this permit modification, since no changes were made to Air Toxics (including HAPs) emissions.

This is a Permit Modification and includes the following changes:

Revision of the stack testing requirements for the truck rack vapor recovery unit in Emission Unit U100. The stack testing requirement has been revised as follows since the facility is not in operation:

"The permittee shall conduct a stack test no more than 90 days after restarting truck rack and vapor recovery unit operations at emission Point PT100 and PT101 using an approved protocol to demonstrate compliance with emission limits as specified in the compliance plan."

This modification will not change the facility-wide emission limits as listed in the following table:

	Facility's Potential Emissions (tons per year)*									
Allowable	VOC	NOx	CO	SO ₂	TSP	PM ₁₀	PM _{2.5}	Pb	HAPs	CO ₂ e
Emission Limits	(total)				(total)	(total)	(total)		(total)	(total)
Current Permit	121	0.49	0.21	0.45	0.052	0.01	0.01	NA	4.03	171
Proposed Permit	121	0.49	0.21	0.45	0.052	0.01	0.01	NA	4.03	171
Change (+ / -)	0	0	0	0	0	0	0	0	0	0

VOC Volatile Organic Compounds

NO_x Nitrogen Oxides

PM₁₀ Particulates under 10 microns PM_{2.5} Particulates under 2.5 microns

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CO Carbon Monoxide Pb Lead

SO2Sulfur DioxideHAPsHazardous Air PollutantsTSPTotal Suspended ParticulatesCO2 eCarbon Dioxide equivalent

* Other Any other air contaminant regulated under the Federal Clean Air Act.

There are no proposed changes to air contaminant allowable emission rates.

IV. CASE-BY-CASE DETERMINATIONS

No case-by-case determinations were required for this modification.

V. EMISSION OFFSET REQUIREMENTS

This modification is not subject to Emission Offset requirements.

VI. BASIS FOR MONITORING AND RECORDKEEPING REQUIREMENTS

The facility's operating permit includes monitoring, recordkeeping and reporting requirements that are sufficient to demonstrate the facility's continued compliance with the applicable requirements consistent with the following:

- 1. Provisions to implement the testing and monitoring requirements of N.J.A.C. 7:27-22.18, the recordkeeping and reporting requirements of N.J.A.C. 7:27-22.19, and all emissions monitoring and analysis procedures or compliance assurance methods required under the applicable requirements, including any procedures and methods promulgated pursuant to 40 CFR 64; and
- Where the applicable requirement does not require direct periodic monitoring of emissions, the
 Department requires periodic monitoring of surrogate parameters sufficient to yield reliable data
 from the relevant time period that are representative of the facility's compliance with the permit.
- 3. In some cases, direct periodic monitoring of emissions and/or surrogate parameters is not required due to one or more of the following:
 - Equipment size and capacity limitations,
 - Subject equipment being permitted at the maximum rated capacity,
 - There is no specific state or Federal standard that applies to this piece of equipment,
 - · Not a pollutant of concern for this piece of equipment,
 - Agreements with EPA on the frequency of testing and monitoring for combustion sources.

VII. APPLICABLE STATE AND FEDERAL RULES

This modification is subject to New Jersey Air Pollution Control Regulations, codified in N.J.A.C. 7:27-1 through 34, as applicable. A complete text of these regulations is available at: http://www.nj.gov/dep/agm/rules27.html

This modification is also subject to Federal regulations listed below.

The facility is also subject to Federal regulations listed below.

40 CFR 60, NSPS Subpart A: General Provisions

40 CFR 60, NSPS Subpart XX: Standards of Performance for Bulk Gasoline Terminals

40 CFR 60, NSPS Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage

Vessels (Including Petroleum Liquid Storage Vessels)

40 CFR 63, MACT Subpart A: General Provisions

40 CFR 63, MACT Subpart BBBBBB: National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities.

The Greenhouse Gas (GHG) emissions from this facility are 170 TPY CO2e and there is no GHG emissions increase.

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VIII. FACILITY'S COMPLIANCE STATUS

The Responsible Official at the facility has certified that the facility currently meets all applicable requirements of the Federal Clean Air Act and the New Jersey Air Pollution Control Act. Based on this certification, the Department's evaluation of the information included in the facility's application, and a review of the facility's compliance status, the Department has concluded that this air pollution control operating permit should be approved.

This operating permit includes a permit shield, pursuant to the provisions of N.J.A.C. 7:27-22.17. A permit shield provides that compliance with the relevant conditions of the operating permit shall be deemed compliance with the specific applicable requirements that are in effect on the date of issuance of the draft operating permit, and which form the basis for the conditions in the operating permit.

Prior to the expiration of the Operating Permit's five-year term, the facility will be required to apply for a renewal, at which time the Department will evaluate the facility and issue a public notice with its findings.

Also, prior to the expiration of the five-year period, the facility will be required to apply for a renewal of this operating permit, at which time the Department will evaluate the facility and issue a public notice with its findings.

IX. EXEMPT ACTIVITIES

The facility's operating permit does not include exempt activities such as office and interior maintenance activities, maintenance shop activities, food preparation facilities, cafeterias and dining rooms, etc. A complete list of exempt activities, as allowed by the Operating Permit rule, can be found at N.J.A.C. 7:27-22.1.

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FACILITY NAME (FACILITY ID NUMBER) BOP050001 **New Jersey Department of Environmental Protection Activity Number assigned** by the Department **Facility Specific Requirements Emission Unit Number** Brief description of assigned by the Facility emission unit **Emission Unit: U40** Sewage Sludge Incinerators OR **OS2** Fluidized Bed Incinerator **Operating Scenario: OS Summary** OS Summary lists all rules and requirements OSX denotes the operating scenario number and lists the rules that apply to an emission unit. An emission unit and requirements that apply to a scenario. An operating may contain one or more pieces of equipment scenario represents various ways (or scenarios) a piece of and corresponding operating scenarios. equipment is permitted to operate. Description of applicable Monitoring method to Recordkeeping to show Actions and submittals Item facility's compliance Number requirement ensure compliance required for the facility Ref.# Applicable Requirement Monitoring Requirement Recordkeeping Requirement Submittal/Action Requirement 3 The permittee shall conduct an annual Other: Conduct the performance test Other: (1) Maintain records of the Submit a report: Annually to the performance test for each pollutant in using the test methods, averaging results of initial, annual and any Administrator and to the Department. Table 2 of 40CFR62 Subpart LLL between methods and minimum sampling volumes subsequent performance tests The permittee shall submit an annual 11 and 13 calendar months after the or durations as specified in 40CFR62 conducted to determine compliance compliance report as specified in 40 previous performance test or within 60 Subpart LLL and according to the testing, with the emission limits and standards CFR 62. [40 CFR 62.16000(d)] days of a process change. [40 CFR monitoring and calibration requirements and/or to establish operating limits, as specified in 40 CFR 62.16015(a). [40 CFR 62.16000(a)] applicable. [40 CFR 62.16025(e)]. 62.16000(a)]. Rule citation for Rule citation for Rule citation for Rule citation for submittal/ applicable requirement monitoring requirement recordkeeping requirement action requirement

Explanation Sheet for Facility Specific Requirements

8/8/19