New Jersey Department of Environmental Protection Reason for Application

Permit Being Modified

Permit Class: PCP Number: 220001

Description This Air permit application for modification requests the removal of ABCO boiler (E2) **of Modifications:** and its respective Operating Scenarios (OS1 & OS2) and Emission Point (PT2).

With the removal of the ABCO boiler the following information has been revised:

ABCO

Natural Gas Permitted = 109 MMft3/year change to 0 MMft3/year No. 2 Fuel Oil Permitted = 26,230 gal/year change to 0 gal/year

Nebraska

Natural Gas = No change No. 2 Fuel Oil = No change

Victory

Natural Gas = No change No. 2 Fuel Oil = No change

Total PTE change:

NOx decrease of 5.219 tons/year. From 11.2 tons/year to 5.981 tons/year CO decrease of 4.668 tons/year. From 19.20 tons/year to 14.532 tons/year VOC decrease of 0.307 tons/year. From 2.34 tons/year to 2.033 tons/year TSP decrease of 0.442 tons/year. From 3.40 tons/year to 2.958 tons/year PM10 decrease of 0.442 tons/year. From 3.40 tons/year to 2.958 tons/year PM2.5 decrease of 0.432 tons/year. From 3.38 tons/year to 2.948 tons/year SOx decrease of 0.402 tons/year. From 1.08 tons/year to 0.678 tons/year

Date: 9/18/2024

New Jersey Department of Environmental Protection Facility Profile (General)

Facility Name (AIMS): DARLING INGREDIENTS INC

Facility ID (AIMS): 05574

Street 825 WILSON AVE

Address: NEWARK, NJ 07105

X-Coordinate: 596,002

Y-Coordinate: 685,230

Units: New Jersey State Plane §

Mailing825 WILSON AVEDatum:NAD83Address:NEWARK, NJ07105Source Org.:DEP-GIS

Source Type: GPS

Location
Description:

Primary SIC:
Secondary SIC:

NAICS: 311613

Email: MAppleby@darlingii.com

Date: 9/18/2024

New Jersey Department of Environmental Protection Facility Profile (General)

Contact Type: Air Permit Information Contact			
Organization: Darling Ingredients Inc		Org. Type:	Corporation
Name: Kelly C. Thomas		NJ EIN:	36249534600
Title: Director of Environmental Affairs			
Phone: (859) 572-2591 x	Mailing	4221 Alexan	
Fax: () - x	Address:	Cold Spring	, KY 41076
Other: () - x			
Type:			
Email: KThomas@darlingii.com			
Contact Type: Emission Statements			
Organization: Darling Ingredients Inc		Org. Type:	Corporation
Name: Matthew Appleby		NJ EIN:	36249534600
Title: General Manager			
Phone: (973) 474-5908 x	Mailing	825 Wilson	
Fax: () - x	Address:	Newark, NJ	07105
Other: () - x			
Type:			
Email: MAppleby@darlingii.com			
Contact Type: Fees/Billing Contact			
Organization: Darling Ingredients Inc		Org. Type:	Corporation
Name: Matthew Appleby		NJ EIN:	36249534600
Title: General Manager			
Phone: (973) 474-5908 x	Mailing	825 Wilson	
Fax: () - x	Address:	Newark, NJ	07/105
Other: () - x			
Type:			

Email: jwoosley@darlingii.com

Date: 9/18/2024

New Jersey Department of Environmental Protection Facility Profile (General)

Contact Type: General Contact			
Organization: Darling Ingredients Inc		Org. Type:	Corporation
Name: Matthew Appleby		NJ EIN:	36249534600
Title: General Manager			
Phone: (973) 474-5908 x	0	825 Wilson	
Fax: () - x	Address:	Newark, NJ	07105
Other: () - x			
Type:			
Email: MAppleby@darlingii.com			
Contact Type: Responsible Official			
Organization: Darling Ingredients Inc		Org. Type:	Corporation
Name: Jason Woosley		NJ EIN:	36249534600
Title: Reginal Vice President			
Phone: (859) 393-1425 x	0	825 Wilson	
Fax: () - x	Address:	Newark, NJ	07105
Other: () - x			
Type:			

DARLING INGREDIENTS INC. Newark, NJ

AIR PERMIT APPLICATION FOR BOILERS

PCP220001 - BOILERS

EMISSION UNIT: U2 - BOILERS

1.0 EMISSION SUMMARY

1.1 VICTORY BOILER EMISSIONS SUMMARY (EXISTING PERMIT- NO EMISSIONS INCREASES)

Operating	Fuel Type	Proposed	Units	Proposed	Units	NC	Эx	С	0	V	OC	TS	SP SP	PM	10	PM	2.5	SC	Σ	NI	H3
Scenario		Fuel amount		Run hours		lbs/hr	tons/yr														
OS7	Natural Gas	500.00	MM FT ³ /yr	5,705	Hours/yr	0.89	2.55	3.31	9.44	0.45	1.28	0.67	1.90	0.67	1.90	0.67	1.90	0.05	0.15	0.40	1.14
OS8	No. 2 Fuel Oil	29.36	1000's gal/yr	48	Hours/yr	2.63	0.06	3.34	0.08	0.76	0.02	1.22	0.03	1.22	0.03	0.79	0.02	0.13	0.003		
			TOTAL		TOTAL		2.613		9.515		1.293		1.929		1.929		1.919		0.153		1.141

1.2 NEBRASKA BOILER EMISSIONS SUMMARY (EXISTING PERMIT- NO EMISSIONS INCREASES)

Operating	Fuel Type	Proposed	Units	Proposed	Units	NO	Эx	С	0	VC	OC	TS	SP	PM	110	PM	2.5	SC	Оx
Scenario		Fuel amount		Run hours		lbs/hr	tons/yr												
OS6	Natural Gas	265.00	MM FT ³ /yr	2,794	Hours/yr	2.27	3.17	3.53	4.93	0.52	0.73	0.72	1.01	0.72	1.01	0.72	1.01	0.06	0.08
OS5	No. 2 Fuel Oil	31.50	1000's gal/yr	48	Hours/yr	8.23	0.20	3.56	0.09	0.46	0.01	0.92	0.02	0.92	0.02	0.92	0.02	18.38	0.44
			TOTAL				3.368		5.016		0.740		1.029		1.029		1.029		0.525

1.3 ABCO BOILER EMISSIONS SUMMARY (BOILER REMOVED)

Operating	Fuel Type	Proposed	Units	Proposed	Units	NO	Ox	С	0	VC	C	TS	SP.	PM	110	PM	2.5	SC	Ox
Scenario		Fuel amount		Run hours		lbs/hr	tons/yr												
OS2	Natural Gas	0.00	MM FT ³ /yr	0	Hours/yr	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00
OS1	No. 2 Fuel Oil	0.00	1000's gal/yr	0	Hours/yr	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00
			TOTAL				0.000		0.000		0.000		0.000		0.000		0.000		0.000

Total Proposed Emissions (tons/yr) =

PCP2200001 Limits (tons/yr) =

Change in Emissions (tons/yr) =

NOx	CO	VOC	TSP	PM10	PM2.5	SOx
5.981	14.532	2.033	2.958	2.958	2.948	0.678
11.2	19.2	2.34	3.4	3.4	3.38	1.08
	4.000					